

Energy Storage Technologies: Renewable and Sustainable.

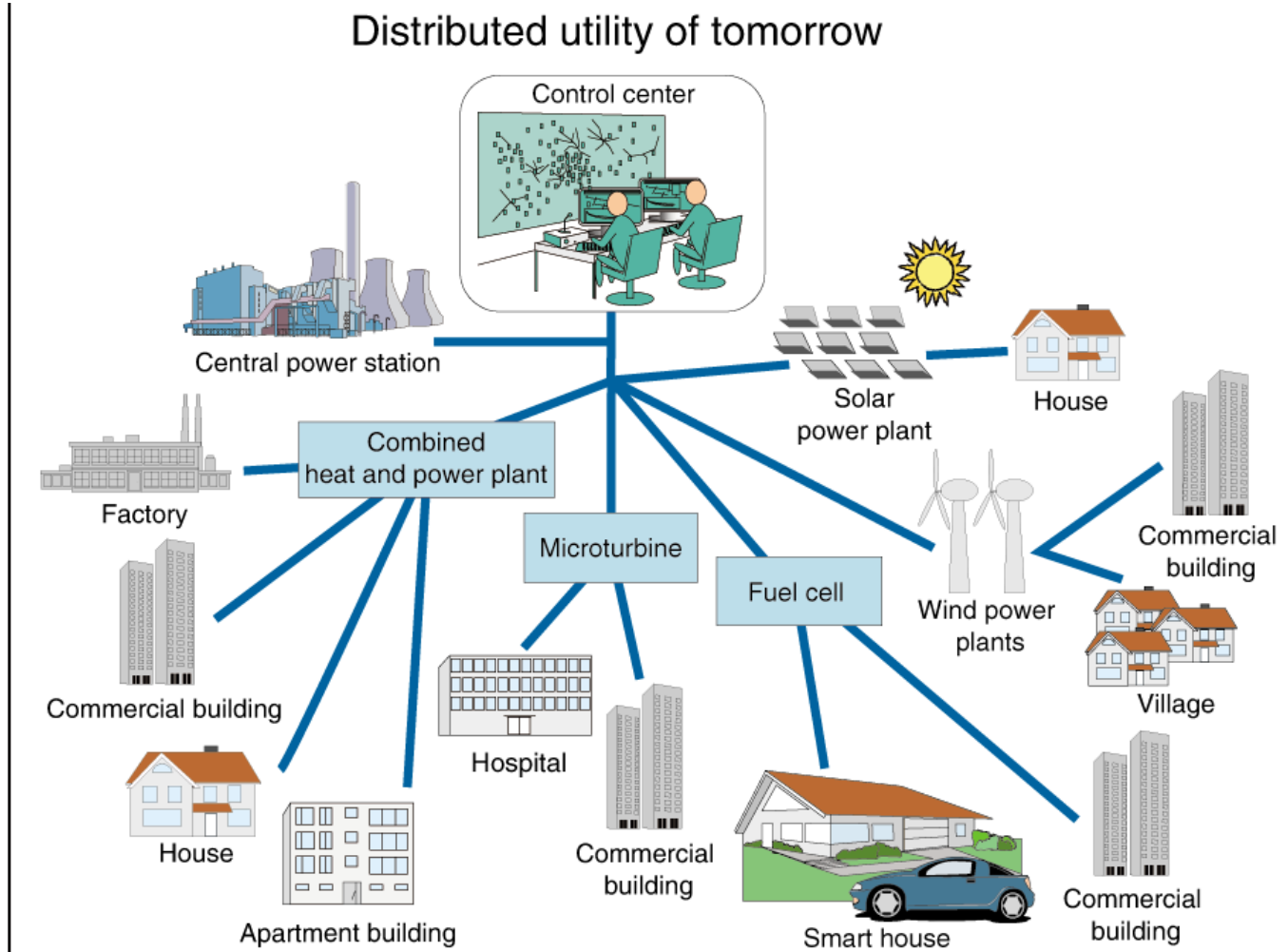
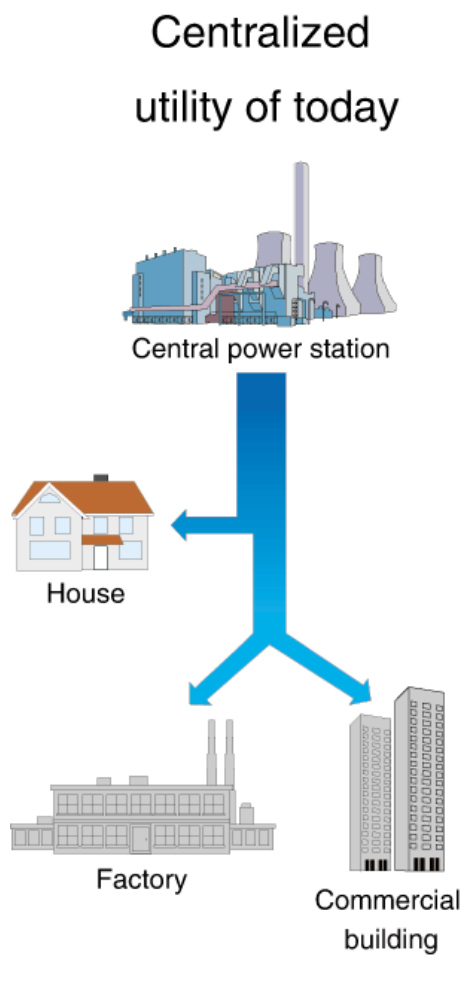
A. Rufer, LEI, EPFL

ISGT 2010

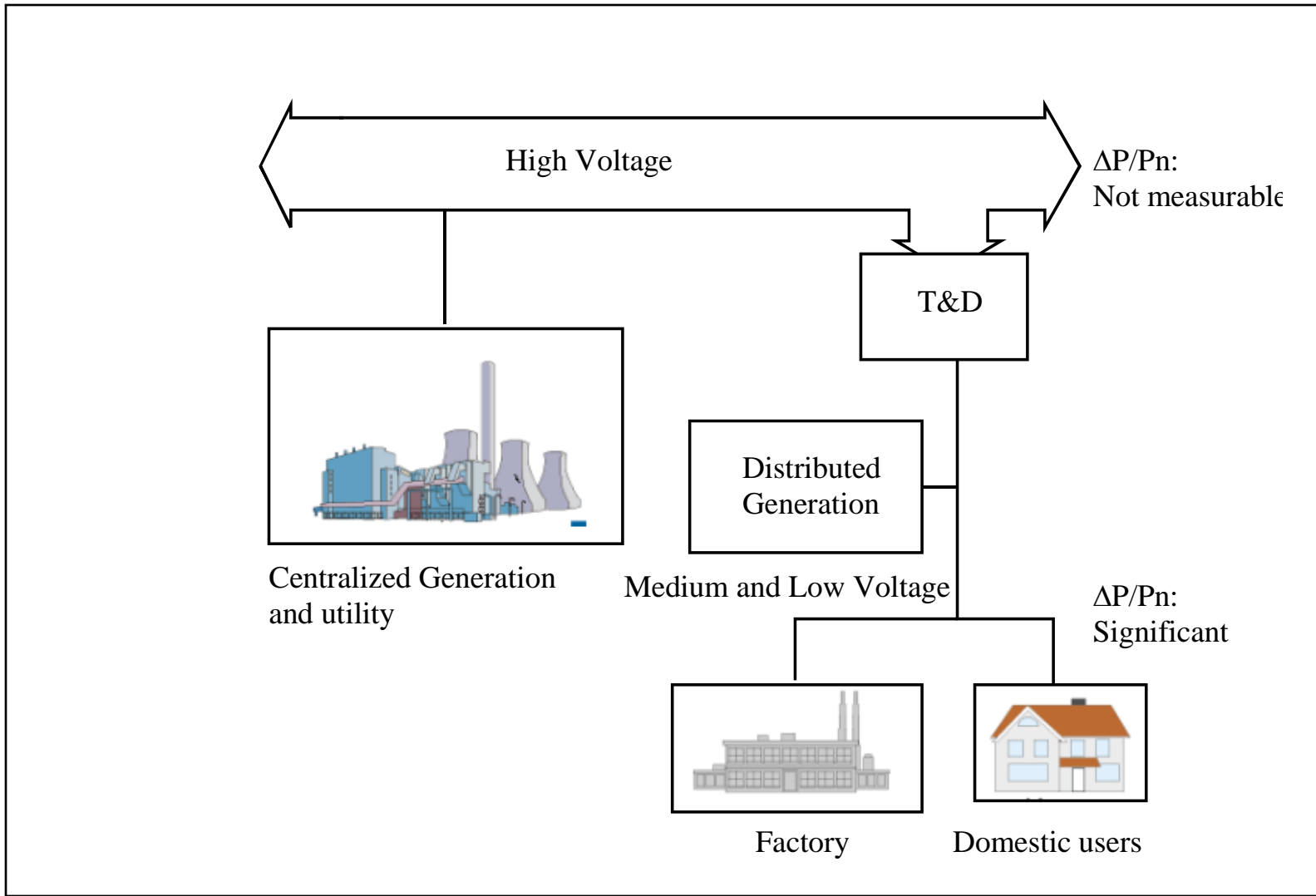
Content

- The energy context, today, tomorrow
- Energy density and power density
- Life cycle aspects
- From aging batteries to solutions from the reversible physics
- Conclusions

- Electricity storage for DG (Decentralised Generation):
 - Stochastic generators can be made dispatchable for grid integration
 - Stochastic loads can be made compatible with grid disponibility



Decentralized generation: power fluctuations



The development of the future energy technologies, that means the « after cheap oil » era, goes evidently through a re-definition of the criteria and values concerning two fundamental parameters, namely the **energy density** and also the **power density**

The fundamental parameters to be rediscussed

- **Energy density**

**What quantity of energy in what volume
or for what weight ?**

- Power density

How fast can one load and unload the
energy carrier ?

Energy on board



42.5 MJ/kg (Gasoline) 50 kg 590 kWh 800 km

(1)



132 Wh/kg (Li-ion) 400 kg 53 kWh 248 km

(10 x less)



30 Wh/kg (Pb-acid) 200 kg 6 kWh 80 km

(100 x less)



50 Wh/m³ (air, 300bar) 200 l 10 kWh 200 km ?(MDI)



42.5 MJ/kg (Gasoline) 1 l (eq.) 8.6 kWh 5385 km!

(world record)

- Energy density

What quantity of energy in what volume or for what weight ?

- **Power density**

How fast can one load and unload the energy carrier ?

Again the examples of cars: A filling time of 2 minutes

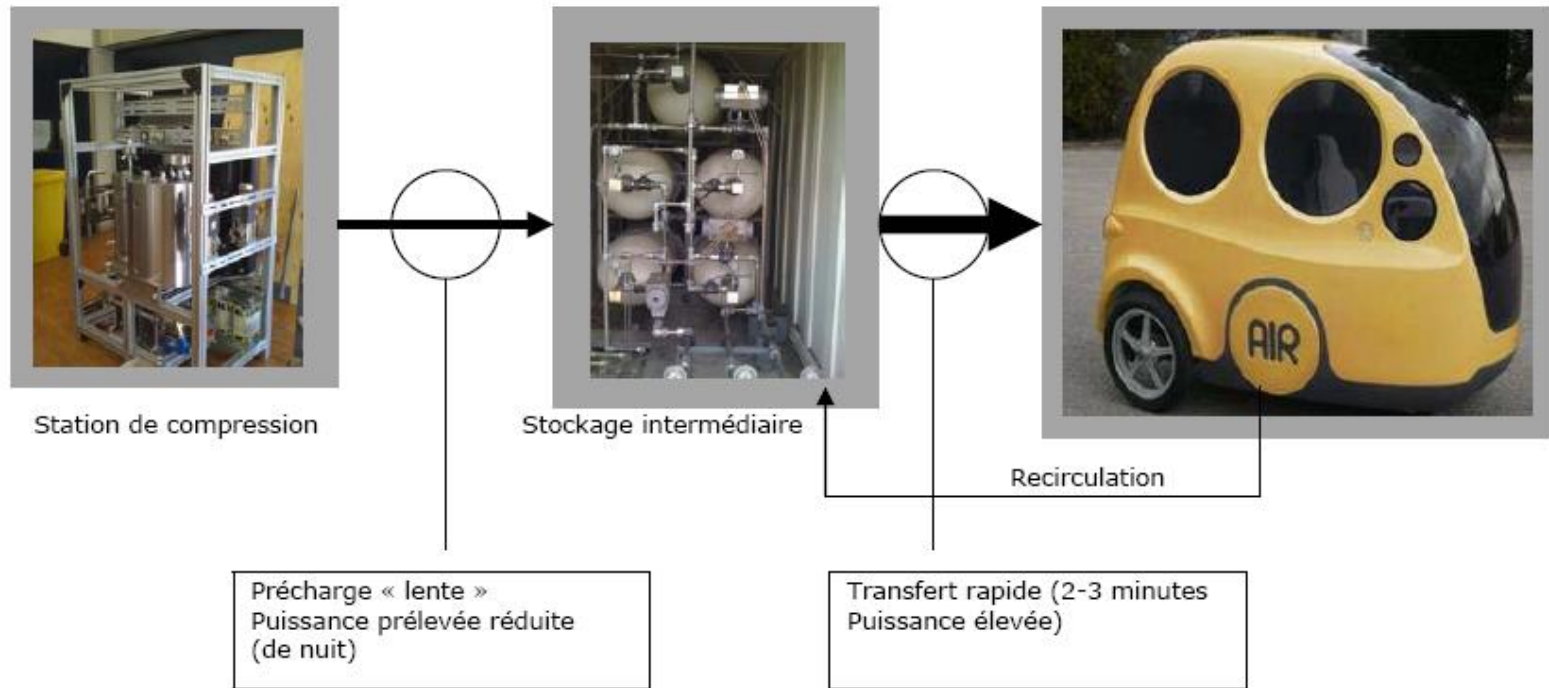
Gasoline car: 600 kWh in 2 minutes: $600 \cdot 60 / 2 = 18'000$ kW!

Li-ion Battery car: 60 kWh in 20 minutes: = 180 kW!

Lead-Acid Battery car: 6 kWh in 20 minutes: = 18 kW

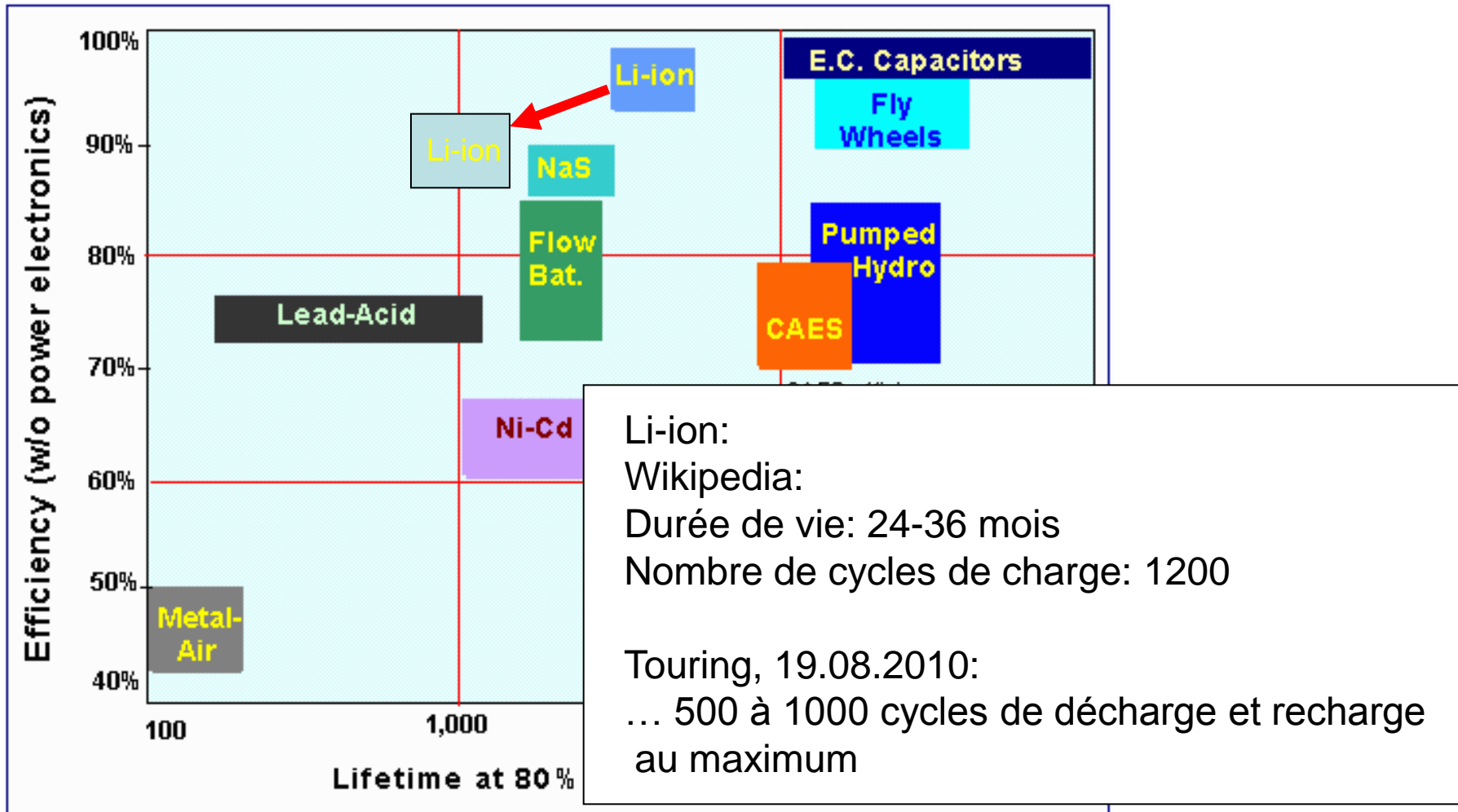
A new concept actually under study

Properties of the fast transfer of air under pressure



The fast fill power level: 10kWh/2 min: 300 kW, possible under high efficiency

To the elementary properties as energy density or power density, the **life cycle** of a given technology belongs to the most important criteria that can lead to sustainable development. **Recycling** belongs also to the new considerations.



Vanadium Redox Flow Battery: A step in the direction of higher life cycles (10-15'000)

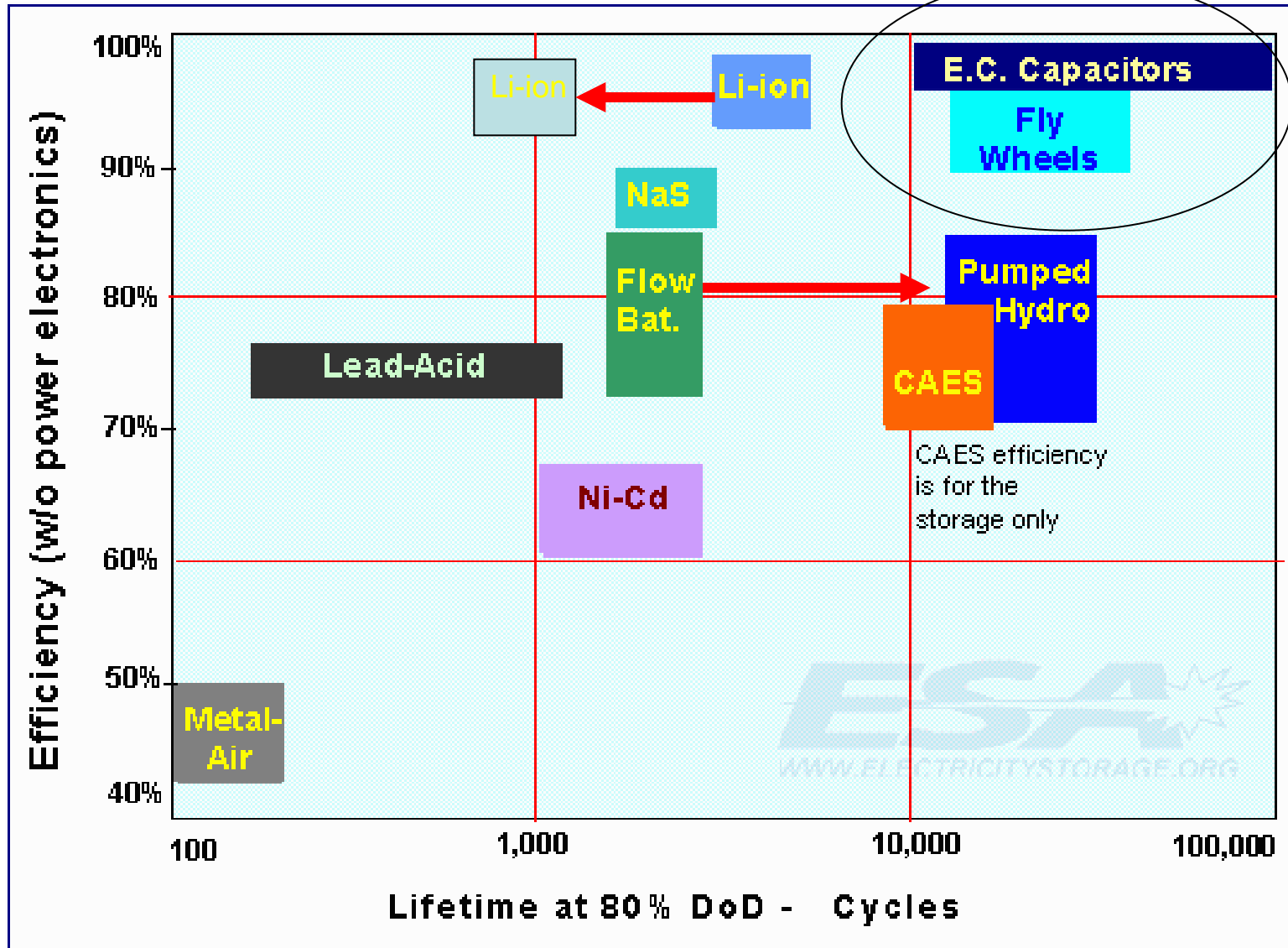


Cellstrom (A) : « Solartankstelle » 10 kW / 100 kWh

www.cellstrom.com

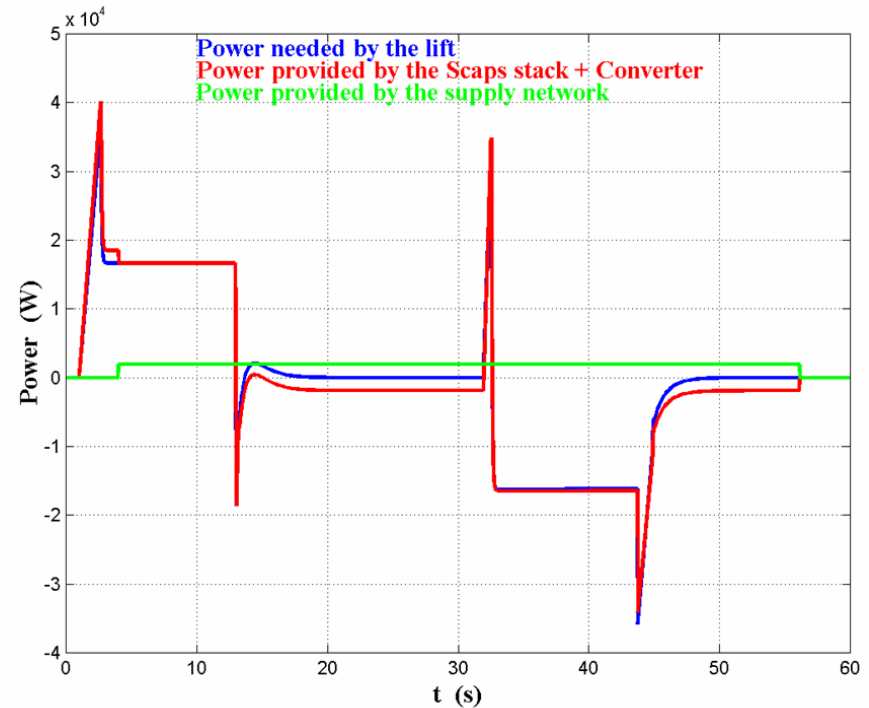
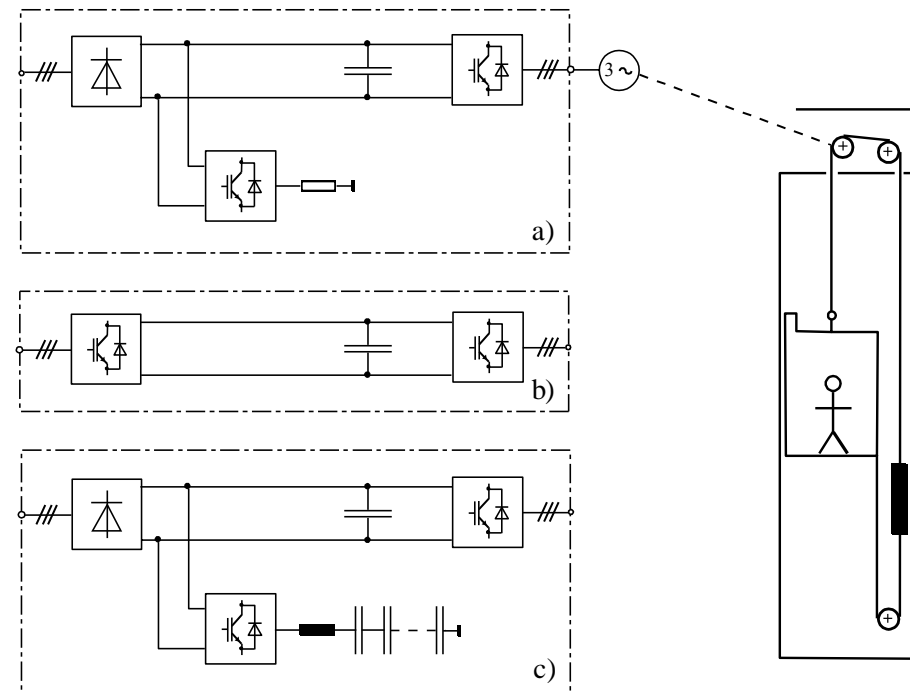
C.Blanc 2009

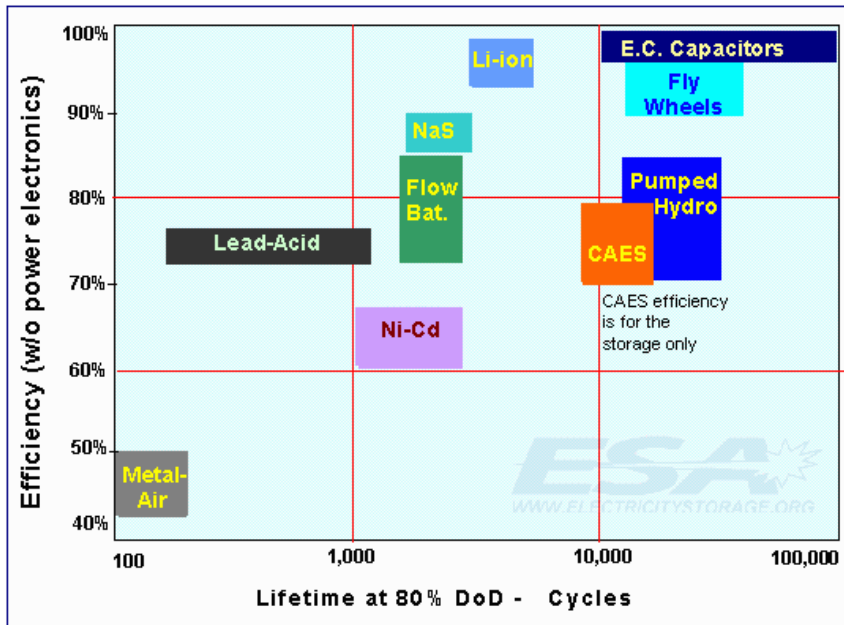
Low energy density



An example of application: the elevator (peak shaving) with the help of Supercapacitors

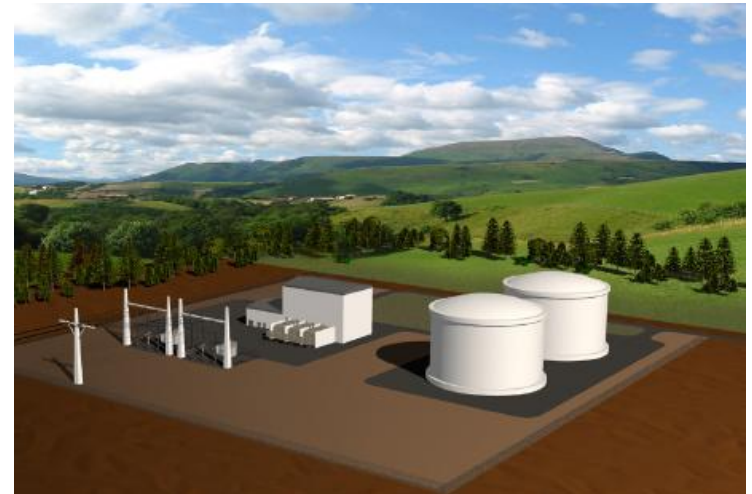
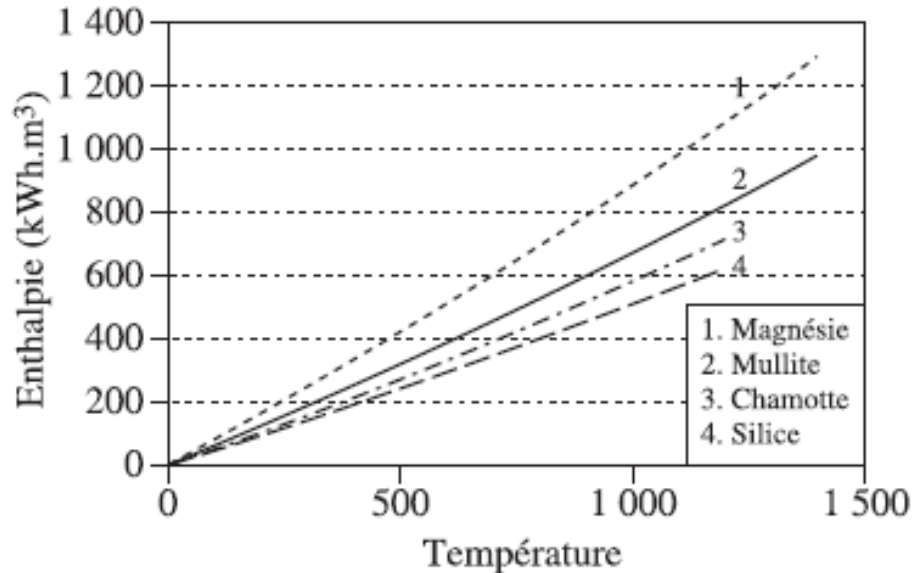
A high inertia system: Cabin and conterweight must be accelerated





Not considered in this diagram: THESE:
Thermal Energy Storage of Electricity

- Needs detailed analysis regarding efficiency
- Needs technology developments

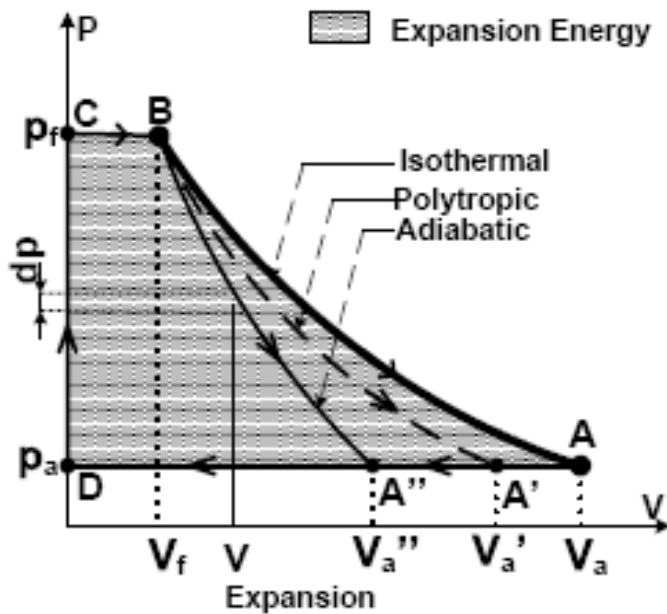


From aging storage components of the electrochemical sector, to new approaches in the field of reversible physics:

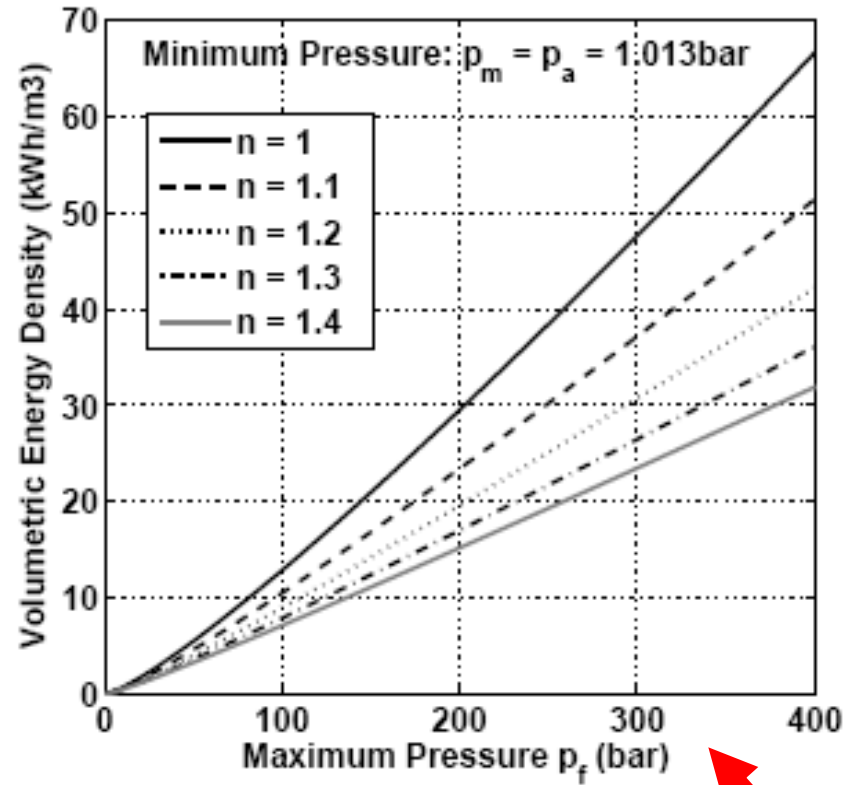
- Long life cycle,
- No materials difficult to recycle
- Repairable equipments

Energy storage with compressed air

Physics



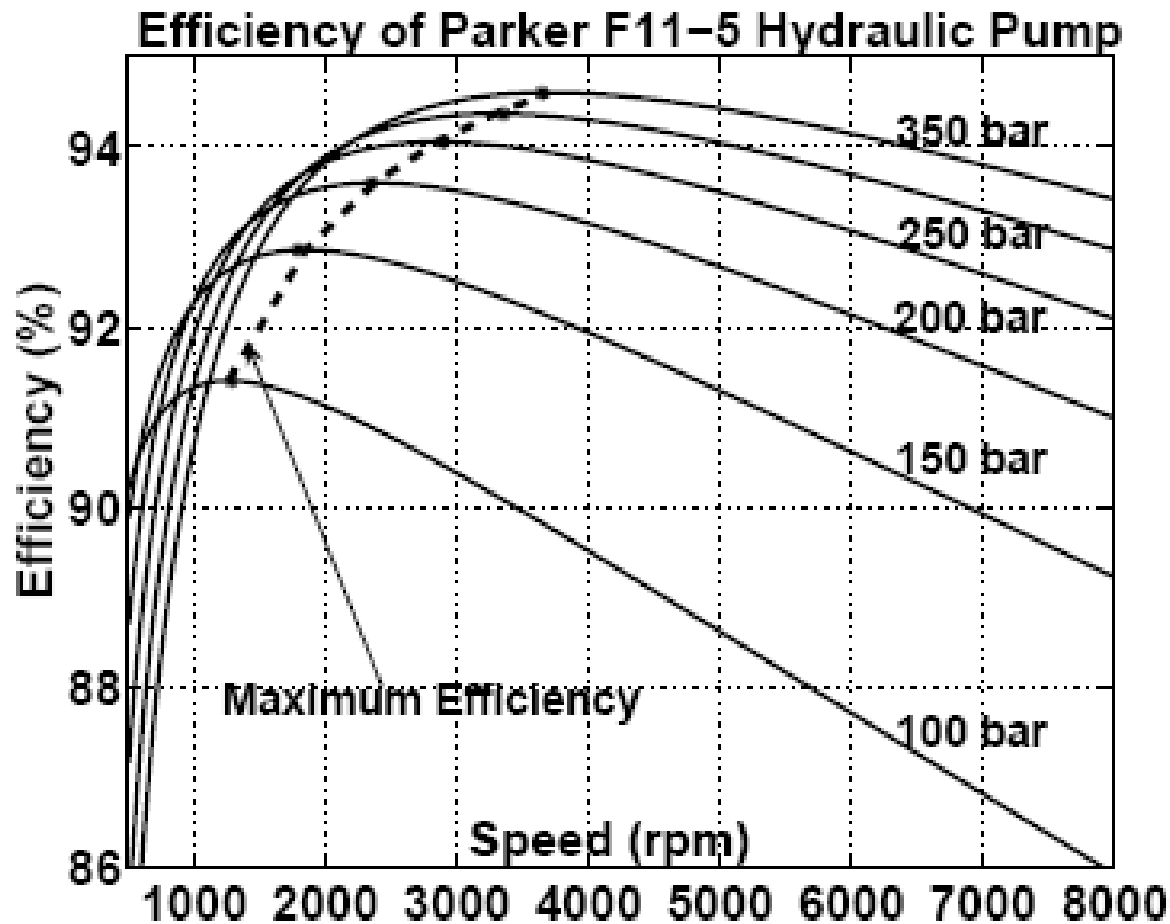
(a) Available expansion energy



(b) Volumetric Energy Density

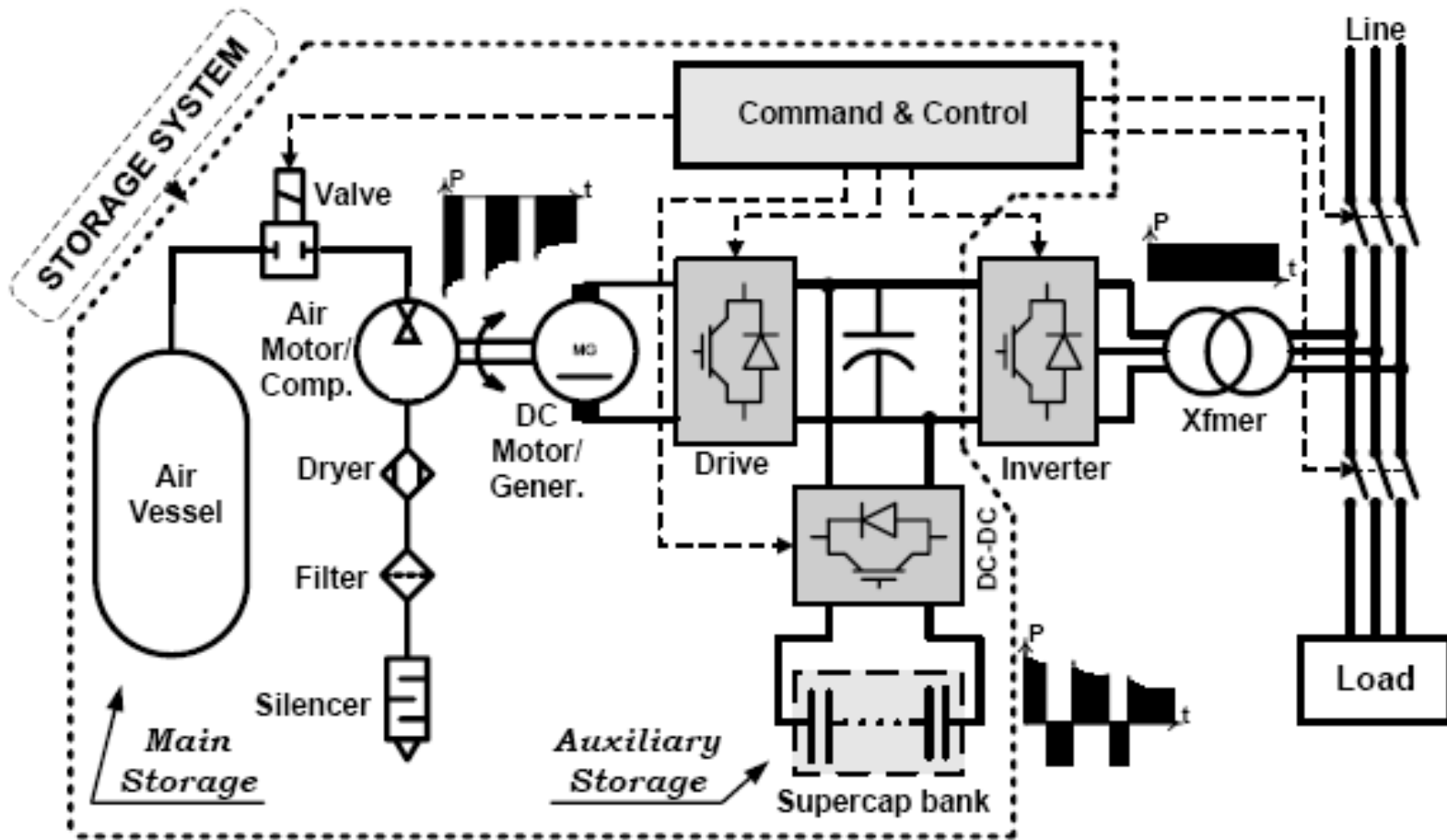


From « pneumatic » to « hydro-pneumatic »



⇒ The concept
of the
« liquid piston »

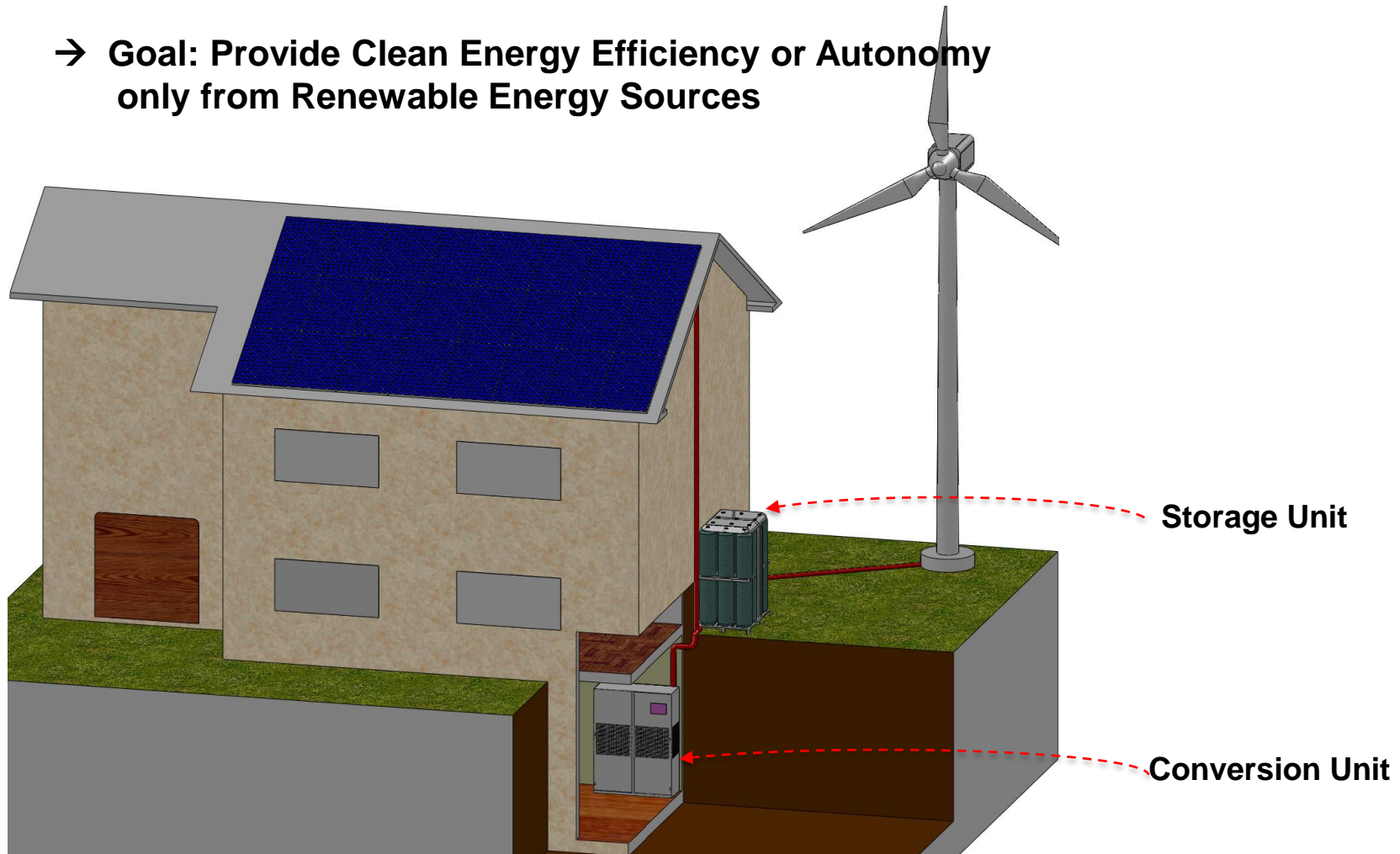
And finally a hybrid structure:



From research to industrialization

Clean Energy Efficiency and Autonomy

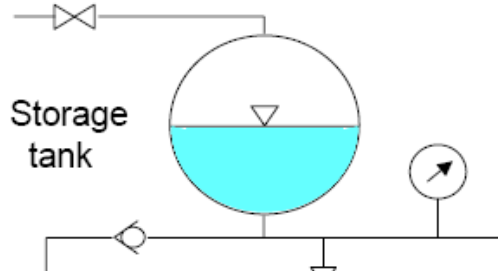
→ Goal: Provide Clean Energy Efficiency or Autonomy only from Renewable Energy Sources



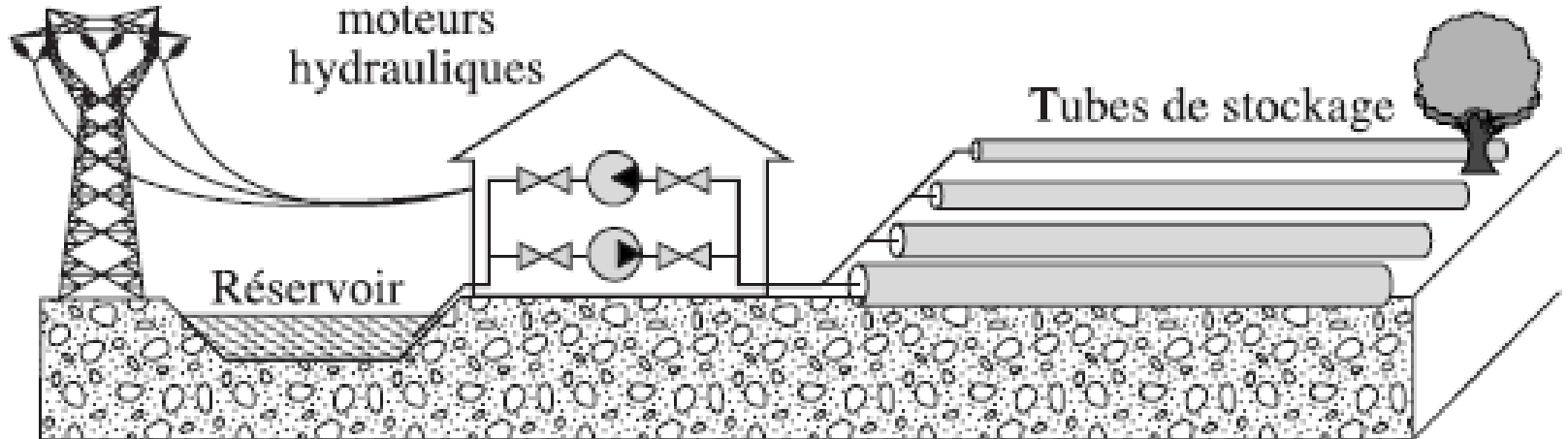
Another interesting solution: Compressed air with « closed » gas cycle

Simplified diagram of a system

Air entrance for
pre-pressurization

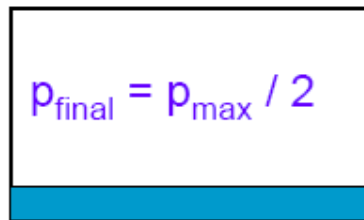
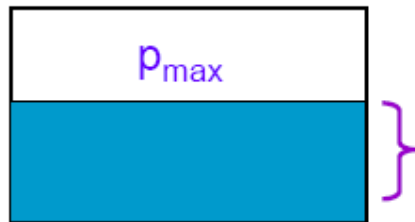


Pompe et
moteurs
hydrauliques

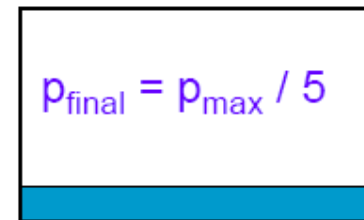
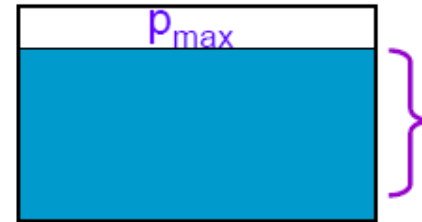


Compressed air with « closed » gas cycle

Optimization



Little amount of water pumped at a high mean pressure



More water pumped at a lower mean pressure

Compressed air with « closed » gas cycle

Maximum stored energy

- α : compression ratio,
 V : storage volume,
 p_{\max} : maximum working pressure

- stored energy $W = p_{\max} \cdot (V - V_0) \cdot \frac{\ln(\alpha)}{\alpha}$

- maximum obtained for $\alpha = e = 2,718$

$$W_m = \frac{1}{e} \cdot p_{\max} \cdot (V - V_0) = 0,368 \cdot p_{\max} \cdot (V - V_0)$$

- in kWh $W_m = \frac{p_{\max} \cdot (V - V_0)}{100}$ with p_{\max} in bars

- Practically : 1 kWh per m³ and hectobar

Compressed air with « closed » gas cycle

Order of magnitude

Maximum working pressure p_{\max}	Available energy per m^3	Stored energy in $100 m^3$
50 bars	0,5 kWh	50 kWh
120 bars	1,2 kWh	120 kWh
200 bars	2 kWh	200 kWh
300 bars	3 kWh	300 kWh

Compressed air with « closed » gas cycle

Comparison between gravity and pressure storages

- Pumped Hydro Storage with 250 m head
 - 1 MWh : 2000 m³ of water pumped
- Hydropneumatic at 200 bar
 - 1 MWh : 500 m³ pipes volume
 - 200 m³ of water pumped
 - 48 '' pipes – ø 122 cm
 - 430 m linear → 35 x 12 m pipes
 - 7 rows of 5 pipes
 - area 10 m x 60 m

One Example of Pumped Hydro Facility under construction:

The project « Nant-de-Dranse », an existing complex (Vieux Emosson and Emosson) New added equipment for 600 MW pump/turbine with variable speed



Conclusions

- The redefinition of fundamental parameters:
Energy Density, Power Density
- Storage of electric energy remains one of the main challenges
- Energy technologies based on reversible physics are preferable for long life cycles